Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2014 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	236,385			293,866	52,748	-67,050	-18,682	522,670	11,961	0	91,996
Natural Gas Plant Liquids and Liquefied Refinery Gases	74,077	-2,653	18,134	12,239	6,686		3,272	13,743	28,758	62,710	40,927
Pentanes Plus	8,607	-2,653		19	14,859		662	3,235	23,042	-6,107	7,849
Liquefied Petroleum Gases	65,470		18,134	12,220	-8,173		2,610	10,508	5,716	68,817	33,078
Ethane/Ethylene	22,003		_	59	-7,761		167	_	2,724	11,410	5,369
Propane/Propylene	29,061		16,145	10,414	-1,297		1,891	_	898	51,534	15,712
Normal Butane/Butylene	8,775		1,410	925	-523		-259	3,610	2,094	5,142	9,538
Isobutane/Isobutylene	5,631		579	822	1,408		811	6,898	_,,,,,	731	2,459
Other Liquids		134,976		1,592	-51,419	19,341	2,447	97,261	5,198	-416	59,693
Hydrogen/Oxygenates/Renewables/		12.,576		.,,,,,,	,	,		,	3,.50		
Other Hydrocarbons		134,981		323	-92,513	2,203	68	41,668	3,257	0	6,791
Hydrogen				_	-	4,514		4,514	_	0	
Oxygenates (excluding Fuel Ethanol)						2			2	0	
Renewable Fuels (including Fuel Ethanol)		134,981		26	-92,513	-2,169	61	37,008	3,256	0	6,762
Fuel Ethanol <sup>6</sup>		127,500			-89,573	-177	-8	34,931	2,827	0	6,068
Renewable Fuels Except Fuel Ethanol		7,481		26	-2,941	-1,992	69	2,077	429	0	694
Other Hydrocarbons				297	_	-144	7	146	_	0	29
Unfinished Oils				94	-6,111		3,233	-8,834		-416	14,767
Motor Gasoline Blend.Comp. (MGBC)		-5		1,175	47,205	17,139	-854	64,427	1,941	0	38,135
Reformulated		_			8,070	-3,162	-432	5,340	0	0	5,517
Conventional  Aviation Gasoline Blend. Comp		-5 		1,175	39,135	20,300	-422	59,087	1,940	0	32,618
Aviation dasonne bienu. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		228	645,914	4,480	33,203	-14,969	2,312		10,808	655,735	65,698
Finished Motor Gasoline		228	374,277	73	7,548	-16,961	-3,822		1,166	367,821	8,745
Reformulated		_	54,367	_	_	3,265	_		_	57,632	_
Conventional		228	319,910	73	7,548	-20,226	-3,822		1,166	310,189	8,745
Finished Aviation Gasoline			192	6	298		-8		_	504	151
Kerosene-Type Jet Fuel			32,109	_	4,370		369		2,814	33,296	6,968
Kerosene			192	1	805		-16		313	701	157
Distillate Fuel Oil			157,844	826	24,750	1,992	1,539		603	183,269	30,896
15 ppm sulfur and under <sup>7</sup>			156,336	503	23,838	1,992	1,739		3	180,927	29,950
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,180	1	613	_	-76		450	1,420	462
Greater than 500 ppm sulfur			328	322	299		-124		150	923	484
Residual Fuel Oil <sup>8</sup>			7,773	690	-5,363		13		2,673	414	1,465
Less than 0.31 percent sulfur			_	11	_		-40		NA	NA	116
0.31 to 1.00 percent sulfur			584	346	-333		13		NA	NA	168
Greater than 1.00 percent sulfur			7,189	333	-4,990		40		NA	NA 5 050	1,181
Petrochemical Feedstocks			5,208	653	-291		86		132	5,352	738
Naphtha for Petro. Feed. Use			3,851	380	-291		70		_	3,738	599
Other Oils for Petro. Feed. Use			1,357 163	273 221	237		16 -103		136	1,614 588	139 80
Special Naphthas Lubricants			1,310	836	1,373		103		812	2,600	585
Waxes			1,310	25	1,3/3		38		132	2,600	585
Petroleum Coke			25,700	135	_		1,514		1,549	22,772	3,098
Marketable			19,050	135	_		1,514		1,549	16,122	3,098
Catalyst			6,650				1,514		1,549	6,650	3,096
Asphalt and Road Oil			18,848	1,007	-489		2,599		478	16,289	12,657
Still Gas			20,056	1,007	-405		2,399			20,056	12,037
Miscellaneous Products			2,045	7	-35		-4		2	2,019	101
	210.400	100 554		210 177		60.670	10.654	600 674			
Total	310,462	132,551	664,048	312,177	41,218	-62,678	-10,651	633,674	56,726	718,029	258,314

<sup>=</sup> Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.